

U. S. SOLAR 1057-79/04

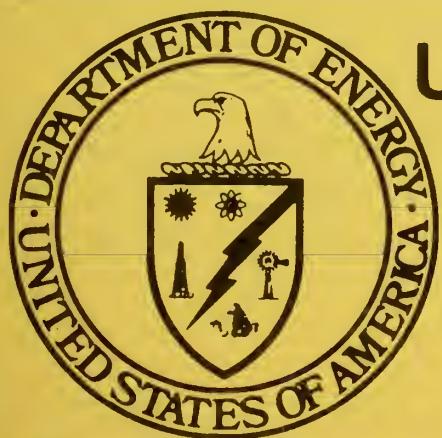
Alpha 12175/4

SOLAR/1057-79/04

Monthly Performance Report

ZIEN MECHANICAL CONTRACTORS NO. 1

APRIL 1979



U. S. Department of Energy

National Solar Heating and
Cooling Demonstration Program

National Solar Data Program

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MONTHLY PERFORMANCE REPORT

ZIEN MECHANICAL CONTRACTORS NO. 1

APRIL 1979

I. SYSTEM DESCRIPTION

Zien Mechanical Contractors No. 1 is a single-family residence in Milwaukee, Wisconsin. The home has approximately 1304 square feet of conditioned space. The solar energy system consists of two independently controlled systems: One system serves domestic hot water (DHW) preheating, the other is used for space heating and space cooling. Only the space heating and cooling system is described in this report.

The system has an array of flat-plate collectors with a gross area of 384 square feet. The array faces south at an angle of 53 degrees to the horizontal. Air is the transfer medium that delivers solar energy from the collector array to storage. Solar energy is stored in a rock bin containing 41,250 pounds of rock located in the basement of the house. The rock bin has 2 inches of polyurethane insulation on the outside walls and fiberglass roll insulation in the ceiling. A heat pump delivers solar energy from storage to a heat exchanger located within an air-handler. Heated air is then blown from the air-handler to the load. When solar energy is insufficient to satisfy the space heating load, an electric resistance heater in the air-handler provides auxiliary energy for space heating. The system, shown schematically in Figure 1, has 10 modes of solar operation for space conditioning.

Mode 1 - Storage-to-Heat Pump-to-Space Heating: This winter mode activates when there is a demand for space heating, the collector loop is not active, and the outside ambient temperature is less than 10°F above the rock bed temperature. Air is drawn through motorized dampers from storage by the collector/heat pump circulating fan, goes past the heat pump evaporator coil, bypasses the collector, and returns to storage. The heat pump condenser coil and house circulating fan supply energy to the house and electrical strip heaters supplement the heat pump to meet the heating demand.

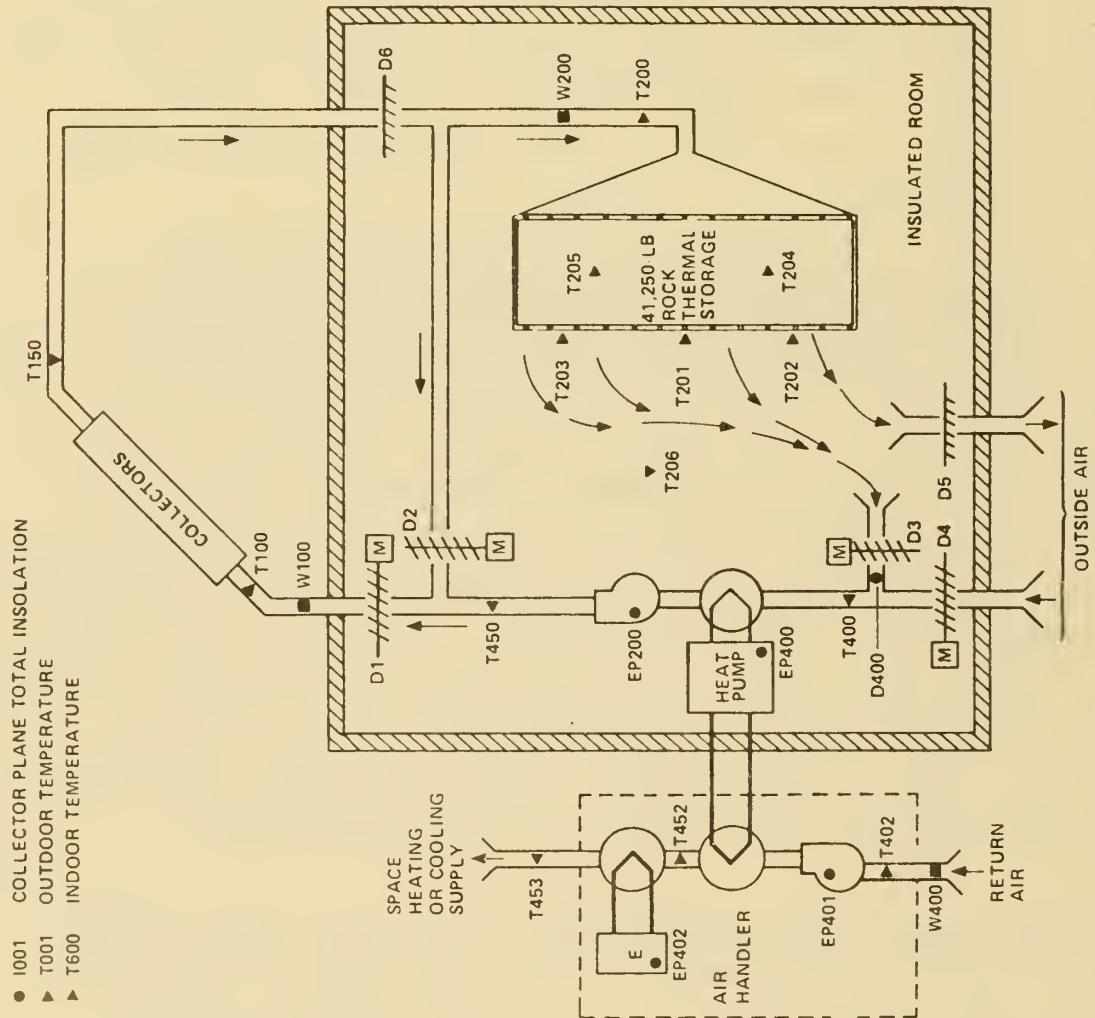


Figure 1. ZIEN MECHANICAL NO. 1 SOLAR ENERGY SYSTEM SCHEMATIC

Mode 2 - Collector-to-Storage: This winter mode activates when the temperature difference between the collector outlet and storage is 10°F or higher, and the outside ambient temperature is less than 10°F above the rock bed temperature. Air is drawn from the collector by the collector/heat pump circulating fan, goes into the rock bin through motorized dampers, and then recirculates through the collector. There may or may not be a demand for space heating.

Mode 3 - Outside Air-to-Rock Bed: This mode activates when the collector loop is inactive, there is no demand for space heating, and the outside ambient temperature is higher than 10°F above the rock-bed temperature. Air is drawn from the outside by the collector/heat pump circulating fan, goes into the rock bin through motorized dampers, and then exhausts to the outside through a backdraft damper in the wall of the insulated room.

Mode 4 - Outside Air-to-Heat Pump-to-Space Heating: This winter mode activates when there is a demand for space heating, the collector loop is not active, and the outside ambient temperature is more than 10°F above the rock bed temperature. Air is drawn from the outside through motorized dampers, passes the heat pump evaporator coil, goes through the storage bin, and then exhausts to the outside through a backdraft damper in the wall of the insulated room. The heat pump condenser coil and house circulating fan supply energy to the house. Electric strip heaters supplement the heat pump to meet the heating demand.

Mode 5 - Outside Air-to-Collector-to-Rock Bed: This mode activates when the difference in temperature between the collector outlet and storage is 10°F or higher, and the outside ambient temperature is more than 10°F above the rock bed temperature. Air is drawn from the outside by the collector/heat pump circulating fan, goes through the collector and into the rock bin through motorized dampers, and then exhausts to the outside. There may or may not be a demand for space heating.

Mode 6 - Storage-to-Heat Pump-to-Space Cooling: This summer mode activates when there is a demand for space cooling, the collector loop is not active,

and the rock bed temperature is less than 10°F above the outside ambient temperature. Air is drawn through motorized dampers from storage by the collector/heat pump fan, goes past the heat pump condenser coil, bypasses the collector, and returns to storage. The heat pump evaporator coil and house circulating fan remove energy from the house.

Mode 7 - Collector-to-Storage for Cooling: This mode rejects rock bed energy by circulating air through the collector at night. This summer mode activates when the temperature difference between the rock bed and the collector outlet is 10°F or higher, and the rock bed temperature is less than 10°F above the outside ambient temperature. Air is drawn from the collector at night by the collector/heat pump circulating fan, goes into the rock bin through motorized dampers, and then recirculates through the collector. There may or may not be a demand for space cooling.

Mode 8 - Outside Air-to-Rock Bed for Cooling: This mode activates when the collector loop is inactive, there is no demand for space cooling, and the rock bed temperature is more than 10°F above the outside ambient temperature. Air is drawn from the outside by the collector/heat pump circulating fan, goes into the rock bin through motorized dampers, and then exhausts to the outside through a backdraft damper in the wall of the insulated room.

Mode 9 - Outside Air-to-Heat Pump-to-Space Cooling: This summer mode activates when there is a demand for space cooling, the collector loop is not active, and the rock bed temperature is more than 10°F above the outside ambient temperature. Air is drawn from the outside through motorized dampers to the heat pump, passes the heat pump condenser coil, goes through the storage bin, and then exhausts to the outside through a backdraft damper in the wall of the insulated room. The heat pump evaporator coil and house circulating fan remove energy from the house to meet the cooling load.

Mode 10 - Outside Air-to-Collector-to-Rock Bed: This mode activates when the temperature difference between the rock bed and collector outlet is 10°F or higher, and the rock bed temperature is higher than 10°F above the outside ambient temperature. Air is drawn from the outside by the collector/heat

pump circulating fan, goes into the rock bin through motorized dampers, and then exhausts to the outside. There may or may not be a demand for space cooling.

II. PERFORMANCE EVALUATION

INTRODUCTION

The site was unoccupied in April; however, the solar energy system operated continuously during the month. Solar energy satisfied 62 percent of the space heating requirement. The solar energy system provided an electrical energy savings of 2.3 million Btu.

WEATHER CONDITIONS

During the month, total incident solar energy on the collector array was 12.8 million Btu for a daily average of 1114 Btu per square foot. This was below the estimated average daily solar radiation for this geographical area during April of 1412 Btu per square foot for a south-facing plane with a tilt of 53 degrees to the horizontal. The average ambient temperature during April was 42°F as compared with the long-term average for April of 45°F. The number of heating degree-days for the month (based on a 65°F reference) was 677, as compared with the long-term average of 609.

THERMAL PERFORMANCE

Collector - The total incident solar radiation on the collector array for the month of April was 12.8 million Btu. During the period the collector loop was operating, the total insolation amounted to 10.7 million Btu. The total collected solar energy for the month of April was 5.0 million Btu, resulting

in a collector array efficiency of 39 percent, based on total incident insolation. Solar energy delivered from the collector array to storage was 5.0 million Btu. Operating energy required by the collector loop was 0.50 million Btu.

Storage - Solar energy delivered to storage was 5.0 million Btu. There were 3.7 million Btu delivered from storage to the space heating subsystem. Energy loss from storage was 1.3 million Btu. This loss represented 26 percent of the energy delivered to storage. The storage efficiency was 74 percent: This is calculated as the ratio of the sum of the energy removed from storage and the change in stored energy, to the energy delivered to storage. The average storage temperature for the month was 60°F.

Space Heating Load - The space heating subsystem consumed 3.7 million Btu of solar energy and 2.3 million Btu of auxiliary electrical energy to satisfy a space heating load of 6.0 million Btu. The solar fraction of this load was 62 percent. The space heating subsystem consumed a total of 1.3 million Btu of operating energy, resulting in an electrical energy savings of 2.8 million Btu.

OBSERVATIONS

Large storage losses are attributed to leakage in the collector loop. These losses cause cold make-up air to be drawn into the insulated room through the outside vents.

ENERGY SAVINGS

The solar energy system provided a net electrical energy savings of 2.3 million Btu. The space heating subsystem contributed an electrical energy savings of 2.8 million Btu.

III. ACTION STATUS

The grantee and IBM/Boeing are expected to investigate the inflow of air through the outside vents of the insulated room and the inability to determine the temperature of the collector inlet during cold weather.

MONTHLY PERFORMANCE REPORT

ZEIN MECHANICAL CONTRACTORS NO. 1

APRIL 1979

I. SYSTEM DESCRIPTION

Zein Mechanical Contractors No. 1 is a single-family residence in Milwaukee, Wisconsin. The home has approximately 1304 square feet of conditioned space. The solar energy system consists of two independently controlled systems: One system serves domestic hot water (DHW) preheating, the other is used for space heating and space cooling. Only the space heating and cooling system is described in this report.

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SCLAR HEATING AND COOLING DEMONSTRATION PROGRAM

MONTHLY REPORT
SITE SUMMARYSITE: ZEIN MECHANICAL, INC. 1
REPORT PERIOD: APRIL, 1975

SOLAR/1057-79/04

SITE/SYSTEM DESCRIPTION:

THE ZEIN MECHANICAL INC. 1 SCLAR ENERGY SYSTEM UTILIZES A SOLAR ASSISTED HEAT PUMP TO HEAT AND COOL A 1304 SQ FT SINGLE FAMILY DWELLING. THE COLLECTION SUBSYSTEM CONSISTS OF 384 SQ FT OF AIR COLLECTORS, TILTED AT 53 DEGREES, TO COLLECT SCLAR ENERGY DURING THE WINTER AND REJECT HEAT PUMP COOLING ENERGY DURING THE SUMMER. A 40 TON ROCK BED IS USED FOR STORAGE. AUXILIARY HEATING IS SUPPLIED BY THE HEAT PUMP WHICH CONTAINS AN ELECTRIC STRIP HEATER.

GENERAL SITE DATA:

INCIDENT SOLAR ENERGY

COLLECTED SOLAR ENERGY

AVERAGE AMBIENT TEMPERATURE	AVERAGE BUILDING TEMPERATURE	EFFICIENCY
ECSS	SCALAR	CONVERSION
OPERATING ENERGY		
TOTAL SYSTEM OPERATING ENERGY		
TOTAL ENERGY CONSUMED		

SUBSYSTEM SUMMARY:

LOAD	WATER	HEATING	COOLING
SCLAR FRACTION	N.A.	5.079	N.A.
SCLAR ENERGY USED	N.A.	62	N.A.
OPERATING ENERGY	N.A.	3.695	N.A.
AUX. THERMAL ENERGY	N.A.	1.308	N.A.
AUX. ELECTRIC FUEL	N.A.	2.0284	N.A.
AUX. FOSSIL FUEL	N.A.	2.0284	N.A.
ELECTRICAL SAVINGS	N.A.	N.A.	N.A.
FOSSIL SAVINGS	N.A.	2.759	N.A.

SYSTEM PERFORMANCE FACTOR:

* DENOTES UNAVAILABLE DATA
@ DENOTES NULL DATA
N.A. DENOTES NOT APPLICABLE DATA

REFERENCE: USER'S GUIDE TO THE MONTHLY PERFORMANCE REPORT
OF THE NATIONAL SCLAR DATA PROGRAM, FEBRUARY 22, 1978,
SCLAR/0004-7E/1E

12.837	MILLION BTU
3.3430	BTU/SQ.FT.
4.9975	MILLION BTU
1.2956	BTU/SQ.FT.
4.2	DEGREES F
6.8	DEGREES F
0.29	
0.502	MILLION BTU
1.810	MILLION BTU
9.069	MILLION BTU

SOLAR HEATING AND COOLING DEMONSTRATION PROGRAM

MONTHLY REPORT
SITE SUMMARYSITE: ZEIN MECHANICAL-INC. 1
REPORT PERIOD: APRIL, 1979

SCLAR/1057-79/04

SITE/SYSTEM DESCRIPTION:

THE ZEIN MECHANICAL INC. 1 SCLAR ENERGY SYSTEM UTILIZES A SOLAR ASSISTED HEAT PUMP TO HEAT AND COOL A 1304 SQ FT SINGLE FAMILY DWELLING. THE COLLECTION SUBSYSTEM CONSISTS OF 384 SQ FT OF AIR COLLECTORS, TILTED AT 53 DEGREES, TO COLLECT SOLAR ENERGY DURING THE WINTER AND REJECT HEAT PUMP COOLING ENERGY DURING THE SUMMER. A 40 TON ROCK BED IS USED FOR STORAGE. AUXILIARY HEATING IS SUPPLIED BY THE HEAT PUMP WHICH CONTAINS AN ELECTRIC STRIP HEATER.

GENERAL SITE DATA:
INCIDENT SCLAR ENERGY

COLLECTED SCLAR ENERGY

AVERAGE AMBIENT TEMPERATURE	62
AVERAGE BUILDING TEMPERATURE	69
AVERAGE SCLAR CONVERSION EFFICIENCY	0.859
EXCESS OPERATING ENERGY	1.380
TOTAL SYSTEM OPERATING ENERGY	2.409
TOTAL ENERGY CONSUMED	2.409

SUBSYSTEM SUMMARY:

LOAD	6.308
SCLAR FRACTION	0.62
SOLAR ENERGY USED	3.859
OPERATING ENERGY	1.380
AUX. THERMAL ENG	2.409
AUX. ELECTRIC FUEL	2.409
AUX. FOSSIL FUEL	0.0
ELECTRICAL SAVINGS	2.953
FOSSIL SAVINGS	0.0

SYSTEM PERFORMANCE FACTOR:

0.439

* DENOTES UNAVAILABLE DATA

† DENOTES NULL DATA

N.A. DENOTES NOT APPLICABLE DATA

REFERENCE: USER'S GUIDE TO THE MONTHLY PERFORMANCE REPORT
OF THE NATIONAL SCLAR DATA PROGRAM, FEBRUARY 28, 1978.
SCLAR/0004-7E/1E

SCLAR HEATING AND COOLING DEMONSTRATION PROGRAM

ENERGY COLLECTION AND STORAGE SUBSYSTEM (ECSS)

SITE: ZEIN MECHANICAL-NC
REPORT PERIOD: APRIL, 1979

SCALAR/1057-79/04

DAY OF MONTH	INCIDENT SCLAR ENERGY MILLION BTU	AMBIENT TEMP DEG-F	ENERGY LCADS MILLION BTU	AUX THERMAL TC ECSS MILLION BTU	ECSS OPERATING ENERGY MILLION BTU	ECSS ENERGY REJECTED MILLION BTU	ECSS SCALAR CONVERSION EFFICIENCY	
							N	C T
1	0.058	33	C•1E7	N	0.020	3.236	1.160	
2	C•1E4	32	C•2E4	C	0.022		0.170	
3	0.02	32	C•1E6	T	0.022		0.326	
4	C•4E5	31	C•1E4		0.019		3.472	
5	0.073	23	C•2E5				0.296	
6	0.949	29	C•2E1	A	0.021		1.096	
7	C•1E4	32	0.202	P	0.025		3.873	
8	0.046	32	C•1E7	F	0.022		0.465	
9	C•3E4	32	C•1E2	L	0.019		0.202	
10	0.695	48	C•1E2	I	0.021		3.561	
11	C•5E3	35	C•1E4	C	0.018		0.161	
12	C•5E9	52	C•1E8	A	0.018		0.157	
13	C•6E0	48	C•C0E2	E	0.019		0.254	
14	C•5E9	44	0.107	L	0.018		0.430	
15	0.317	42	C•1E2	I	0.018		0.122	
16	C•7E6	44	C•0E2	C	0.018		0.071	
17	0.745	46	C•C5E	E	0.016		0.087	
18	C•8E5	44	C•C74	L	0.016		0.110	
19	0.623	49	C•0E6	I	0.015		0.242	
20	C•1E7	54	C•0E8	P	0.012		0.492	
21	C•1E0	45	C•C6E	F	0.012		0.051	
22	C•7E6	54	0.03E	L	0.007		0.018	
23	C•7E1	55	C•C14	E	0.006		0.519	
24	C•1E2	53	C•0E5	L	0.012		0.086	
25	C•3E6	62	C•C2E	I	0.014		0.260	
26	0.376	46	C•C5E	C	0.016		0.998	
27	C•1E7	37	C•1E6	A	0.015		0.193	
28	0.636	38	C•1E2	E	0.019		0.987	
29	C•1E0	38	C•1E9	L	0.012	*		
30	*	*	*	*	*			
SUM	12.0E37	-	3.0E55	N.A.	0.502	N.A.		
AVG	0.42E	42	C•1E2	N.A.	0.017	N.A.	0.288	
NBS ID	QCC1	N113			C102		N111	

* DENOTES UNAVAILABLE DATA.

@ DENOTES NULL DATA.

N.A. DENOTES NOT APPLICABLE DATA.

SCLAR HEATING AND COLLECTING DEMONSTRATION PROGRAM

MONTHLY REPORT
COLLECTOR ARRAY PERFORMANCESITE: ZEIN MECHANICAL-INC. 1
REFCFT PERIOD: APRIL 1978

SCLAR/1057-79/04

DAY OF MONTH	INCIDENT SCLAR ENERGY MILLION ETU	OPERATIONAL INCIDENT ENERGY MILLION ETU	COLLECTED SCLAR ENERGY MILLION ETU	DAYTIME AMBIENT TEMP DEG F	COLLECTOR ARRAY EFFICIENCY
1	0.058	0.047	0.026	34	0.443
2	0.184	0.173	0.087	32	0.473
3	0.802	0.775	0.395	44	0.452
4	0.453	0.443	0.211	40	0.465
5	0.073	0.017	0.009	38	0.130
6	0.949	0.923	0.420	26	0.442
7	0.184	0.173	0.074	32	0.404
8	0.046	0.021	0.014	33	0.311
9	0.348	0.339	0.179	35	0.515
10	0.695	0.682	0.322	39	0.463
11	0.053	0.07	0.002	34	0.046
12	0.509	0.506	0.255	61	0.501
13	0.680	0.669	0.294	52	0.433
14	0.569	0.545	0.232	48	0.408
15	0.317	0.299	0.132	45	0.416
16	0.756	0.741	0.362	52	0.478
17	0.745	0.723	0.321	56	0.430
18	0.845	0.820	0.342	51	0.404
19	0.623	0.590	0.235	59	0.384
20	0.197	0.172	0.068	58	0.345
21	0.140	0.107	0.045	50	0.320
22	0.736	0.700	0.000	63	0.000
23	0.761	0.159	0.108	63	0.142
24	0.112	0.102	0.049	54	0.440
25	0.306	0.303	0.152	68	0.457
26	0.376	0.362	0.165	52	0.438
27	0.137	0.049	0.023	40	0.171
28	0.636	0.625	0.283	42	0.445
29	0.120	0.02	0.000	39	0.000
30		*	*	*	*
SUM	12.837	10.732	4.975	-	-
Avg	0.428	0.368	0.166	46	0.388
NESIC	GCC1		Q100		N100

* DENOTES UNAVAILABLE DATA.

② DENOTES NULL DATA.

N/A = DENOTES NOT APPLICABLE DATA.

SOLAR HEATING AND COOLING DEMONSTRATION PROGRAM

MONTHLY REPORT
STORAGE PERFORMANCESITE: ZEIN MECHANICAL-NC 1
REPORT PERIOD: APRIL 1979

SCALAR/1057-79/04

DAY	ENERGY TC STORAGE MILLION BTU	ENERGY FROM STORAGE MILLION BTU	CHANGE IN STORED ENERGY MILLION BTU	STORAGE AVERAGE TEMP DEG F	STORAGE EFFICIENCY
					MONTH
1	C•026	0•187	-0•055	41	5•005
2	C•067	0•214	0•016	40	2•635
3	0•395	C•136	C•208	50	0•871
4	0•211	0•148	-0•011	58	0•650
5	0•009	C•253	-0•215	49	3•933
6	0•420	0•281	0•162	50	1•054
7	0•074	C•2C2	-0•095	48	1•388
8	0•014	0•178	-0•070	41	7•603
9	0•175	C•162	C•101	43	1•467
10	0•322	C•140	0•153	55	0•911
11	0•002	C•188	-0•222	50	-14•126
12	0•255	0•CE2	C•204	51	1•122
13	0•294	0•107	0•105	70	0•720
14	0•232	C•143	-0•054	70	0•382
15	0•132	0•136	-0•069	63	0•509
16	0•262	C•052	0•173	66	0•733
17	0•321	0•053	0•053	78	0•332
18	C•42	0•C74	0•056	87	0•379
19	0•239	C•068	-0•074	86	-0•022
20	0•068	0•048	-0•160	79	-1•656
21	0•045	0•065	-0•053	68	0•353
22	C•000	0•038	-0•021	64	1•000
23	0•108	0•014	0•016	62	0•276
24	0•049	0•058	-0•003	65	1•118
25	C•152	C•C26	0•061	65	0•573
26	0•165	0•098	0•035	72	0•805
27	0•023	C•136	-0•179	59	-1•810
28	0•283	0•123	0•200	55	1•139
29	C•000	0•119	-0•266	60	1•000
30	*	*	*	*	*
SLM	4•975	3•695	-0•013	-	-
Avg	C•166	C•123	-0•000	60	0•740
NBS ID	G20C	G2C1	G2C2		N108

* DENOTES UNAVAILABLE DATA.

@ DENOTES NULL DATA.

N.A. DENOTES NOT APPLICABLE DATA.

SOLAR HEATING AND COOLING DEMONSTRATION PROGRAM

MONTHLY REPORT
SPACE HEATING SYSTEMSITE: ZEIN MECHANICAL-NG
REPORT PERIOD: APRIL, 1979

SOLAR/1057-79/04

DAY	SPACE HEATING OF MON. MILLION BTU	SOLAR ENERGY USED MILLION BTU	CFER ENERGY MILLION BTU	AUX THERMAL USEC MILLION BTU	AUX ELECT FUEL MILLION BTU	AUX FUEL MILLION BTU	ELECT ENERGY SAVINGS MILLION BTU	FOSSIL ENERGY SAVINGS MILLION BTU	BLDG AMB TEMP DEG. F	BLDG TEMP DEG. F
1	0.289	0.187	0.064	6.0	0.102	0.000	0.144	0.165	67	33
2	0.328	0.214	0.072	6.0	0.114	0.000	0.165	0.102	67	32
3	0.219	0.136	0.051	6.0	0.083	0.000	0.102	0.113	68	36
4	0.225	0.148	0.051	6.0	0.081	0.000	0.102	0.113	68	36
5	0.445	0.253	0.073	6.0	0.192	0.000	0.202	0.202	66	31
6	0.527	0.281	0.073	6.0	0.192	0.000	0.202	0.202	65	23
7	0.306	0.202	0.055	6.0	0.104	0.000	0.158	0.158	67	29
8	0.277	0.178	0.062	6.0	0.098	0.000	0.136	0.136	67	32
9	0.255	0.162	0.059	6.0	0.093	0.000	0.122	0.122	67	32
10	0.527	0.140	0.026	6.0	0.080	0.000	0.106	0.106	68	33
11	0.220	0.140	0.050	6.0	0.080	0.000	0.146	0.146	67	35
12	0.220	0.133	0.052	6.0	0.051	0.000	0.060	0.060	68	33
13	0.170	0.107	0.039	6.0	0.063	0.000	0.075	0.075	68	48
14	0.220	0.143	0.047	6.0	0.077	0.000	0.110	0.110	68	44
15	0.212	0.136	0.047	6.0	0.076	0.000	0.104	0.104	68	42
16	0.147	0.088	0.054	6.0	0.054	0.000	0.069	0.069	68	44
17	0.089	0.053	0.022	6.0	0.036	0.000	0.038	0.038	69	46
18	0.112	0.074	0.027	6.0	0.038	0.000	0.057	0.057	69	44
19	0.104	0.066	0.022	6.0	0.036	0.000	0.053	0.053	69	49
20	0.082	0.048	0.021	6.0	0.034	0.000	0.023	0.023	69	54
21	0.111	0.069	0.026	6.0	0.043	0.000	0.051	0.051	69	49
22	0.065	0.038	0.021	6.0	0.031	0.000	0.024	0.024	69	54
23	0.052	0.014	0.028	6.0	0.036	0.000	0.003	0.003	68	55
24	0.056	0.058	0.023	6.0	0.038	0.000	0.042	0.042	69	53
25	0.047	0.026	0.017	6.0	0.021	0.000	0.017	0.017	69	62
26	0.157	0.058	0.026	6.0	0.059	0.000	0.073	0.073	68	46
27	0.215	0.136	0.048	6.0	0.078	0.000	0.103	0.103	68	37
28	0.196	0.123	0.048	6.0	0.073	0.000	0.092	0.092	68	38
29	0.189	0.119	0.047	6.0	0.070	0.000	0.089	0.089	68	38
30	*	*	*	*	*	*	*	*	*	*
SUM	5.979	—	3.696	1.3C8	2.284	N.A.	2.799	N.A.	—	—
Avg	0.195	6.2	0.123	0.044	0.076	N.A.	0.093	N.A.	68	42
NBS	Q402	N400	Q400	G403	G401	G410	G415	G417	N406	N113

* DENOTES UNAVAILABLE DATA.
@ DENOTES NULL DATA.
N.A. DENOTES NOT APPLICABLE DATA.

SOLAR HEATING AND COOLING DEMONSTRATION PROGRAM

MONTHLY REPORT
SPACE COOLING SUBSYSTEMSITE: ZEIN MECHANICAL-NO. 1
REFRT PERIOD: APRIL, 1979

SOLAR/1057-79/04

DAY OF MON.	SPACE COOLING LOAD MILLION BTU	SCLAR FR.CF LCAD PCT	SCLAR ENERGY USED MILLION BTU	OPER ENERGY USED MILLION BTU	AUX THERMAL USED MILLION BTU	AUX ELECT FUEL MILLION BTU	ELECT ENERGY SAVINGS MILLION BTU		FOSIL ENERGY SAVINGS MILLION BTU	BLDG DRY TEMP DEG F	AMB TEMP DEG F
							BLDG DRY TEMP DEG F	BLDG DRY TEMP DEG F			
1							N	O	A	67	33
2							C	P	P	67	32
3							T	P	P	68	36
4							C	C	C	68	34
5							T	C	C	67	32
6							C	A	A	68	33
7							T	C	C	68	35
8							C	A	A	68	35
9							T	C	C	68	35
10							C	A	A	68	35
11							T	C	C	68	35
12							C	A	A	68	35
13							T	C	C	68	35
14							C	A	A	68	35
15							T	C	C	68	35
16							C	A	A	68	35
17							T	C	C	68	35
18							C	A	A	68	35
19							T	C	C	68	35
20							C	A	A	68	35
21							T	C	C	68	35
22							C	A	A	68	35
23							T	C	C	68	35
24							C	A	A	68	35
25							T	C	C	68	35
26							C	A	A	68	35
27							T	C	C	68	35
28							C	A	A	68	35
29							T	C	C	68	35
30							C	A	A	68	35
SUM				N.A.		N.A.	N.A.	N.A.	N.A.	-	-
AVG				N.A.		N.A.	N.A.	N.A.	N.A.	-	-
NBS	Q502	N5CC	G500	G503	G501	G508	G512	G514	G514	N406	N113

* DENOTES UNAVAILABLE DATA.
@ DENOTES NULL DATA.
N.A. DENOTES NOT APPLICABLE DATA.

SCLAR HEATING AND COOLING DEMONSTRATION PROGRAM

MONTHLY REPORT
ENVIRONMENTAL SUMMARYSITE: ZEIN MECHANICAL-NC. 1
REPORT PERIOD: APRIL, 1975

SCLAR/1057-79/04

DAY OF MONTH	TOTAL DIFFUSE INSULATION ETU/SQ.FT	AMBIENT TEMP DEG F	DAYTIME AMBIENT TEMP DEG F	RELATIVE HUMIDITY PERCENT	WIND DIRECTION DEGREES	WIND SPEED M.F.P.
1	151	N	33	34	N	N
2	480	C	32	32	C	C
3	2090	T	36	44	T	T
4	1179	A	31	40	A	A
5	189	F	27	38	P	P
6	2472	F	29	32	P	P
7	480	L	32	33	L	L
8	120	I	32	35	I	I
9	905	A	35	35	C	C
10	1611	C	35	34	A	A
11	137	A	35	34	B	B
12	1325	E	35	34	E	E
13	1770	L	35	34	L	L
14	1481	E	48	48	E	E
15	1824	E	42	42	E	E
16	1570	C	44	44	C	C
17	1941	A	46	46	A	A
18	2222	G	44	44	G	G
19	1622	S13	54	54	S13	S13
20	513	S64	54	54	S64	S64
21	2216	1916	54	54	1916	1916
22	1983	291	53	53	291	291
23	24	796	62	62	796	796
24	25	980	46	46	980	980
25	26	356	37	37	356	356
26	27	1656	42	42	1656	1656
27	28	314	35	35	314	314
28	29	*	*	*	*	*
29	30					
	SUM	33430	N.A.	-	-	-
	AVG	1114	N.A.	42	46	N.A.
NBS ID	C001			113		N114
						N115

* DENOTES UNAVAILABLE DATA.

@ DENOTES NULL DATA.

N.A. DENOTES NOT APPLICABLE DATA.



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